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PART II - PROCEDURE 4

 I. IMPLEMENTATION BY ISO NEW ENGLAND 4

 II. CANCEL7 TETURE

Actions 9, 10 and 11 will normally be implemented by ISO through the LCCs based upon advance projections made by ISO that it will **not** be possible to maintain adequate Ten-Minute Reserve by implementing Actions 1 through 8. When Actions 9 and 10 are requested, the particular hours that they are to be implemented will be specified by ISO. Actions 9, 10, and 11 should be implemented as early as possible to achieve maximum benefit.

ACTION 9 (LCC responsibility)

Request all of the customer generation **not** contractually available to MPs. Request voluntary load curtailment by large industrial and commercial customers.

ACTION 10 (An ISO and LCC responsibility)

Initiate radio and television appeals for voluntary load curtailment.

Implement a Power Warning.

Declare EEA Level 2, if **not** already performed in an earlier action.

Depending on the circumstances and the time required to institute certain of the above Actions, it may be necessary to call for some Actions simultaneously, or to alter the order of Action initiations. When all of the above Actions have been taken, further action, if required, is covered under OP-7

It may be necessary to implement OP-7, prior to the implementation of all of the above Actions. If, at any time during implementation of the above Actions, it appears that implementation of OP-7 will be required; ISO shall notify each LCC.

When Action 11 is requested, the particular hours this Action is to be implemented will be specified by the ISO.

ACTION 11 (An ISO responsibility)

Request each New England state Governor to reinforce Power Warning appeals, as initiated in Action 10.

Declare EEA Level 2, if **not** already performed in an earlier action.

II. CANCELLATION OF ACTIONS

When the system conditions have sufficiently improved, ISO shall cancel the Actions instituted in this OP Section I. Depending on system conditions, the order of Action cancellation may be different than the order of Action initiation.

III. IMPLEMENTATION BY LCCs

Any of the Actions provided in this OP may be implemented by an LCC to deal with local conditions within that LCC's territory

VI. PUBLIC NOTIFICATIONS

Notifications associated with forecast or actual implementation of OP-4 shall be conducted in accordance with CROP.10002 Implement Capacity Remedial Actions. Power Advisories shall be issued by ISO via its external website. These Power Advisories shall be triggered by the implementation of certain Actions of OP-4 as described below. These notifications are considered public information.

Power Caution

A Power Caution is triggered by the initial implementation of OP-4 Action 1. A Power Caution is defined as a notification that electric reserves can **no** longer be maintained using normal measures. Although full reserves are **not** being maintained, utility personnel will begin to take steps to manage these reserves.

Power Watch

A Power Watch is triggered by the implementation of OP-4 Action 4. A Power Watch is defined as a notification that further steps to manage capacity could affect the public.

Power Warning

A Power Warning is triggered by the implementation of OP-4 Action 10. A Power Warning is defined as a notification for public appeals when an immediate reduction in power usage is necessary to avert overload of the electrical system. Public appeals are made when other efforts (e.g., emergency purchases, voluntary curtailment, contracted curtailment and voltage reduction) have been unsuccessful in bringing supply and demand back into balance.

Rev. No.	Date	Reason
Rev 18	05/07/19	Annual review completed by procedure owner; Appendices Section and last paragraph of Part I, administrative changes to update the load in Appendix A title, in last paragraph replaced "will" with "may"; Part I, Action 1, deleted the parentheses around Settlement Only; Part I, Action 7, 1 st paragraph, added "to" prior to voluntarily; Part II, replaced "LCC" with "LCC's territory" and "ensure" with "verify that" Part IV 2 nd paragraph, replaced "this procedure" with "The Actions of this OP"; Part V, replaced "Control Room" with "control room";
Rev 18.1	04/27/20	Annual review completed by procedure owner requiring no changes
Rev 19	03/04/21	Annual review completed by procedure owner. Removed reference to sharing of reserves among NPCC areas in Action 6, this has been removed from NPCC Directory 5.
Rev 19.1	02/15/22	Annual review completed by procedure owner, no changes required
Rev 19.2	11/30/22	Annual review completed by procedure owner requiring no intent changes; Removed ISO responsibility for sharing of reserves in Action 6 which was removed in Rev 19; Minor editorial edits in Sections I, IV, and V.
Rev 19.3	11/29/23	Annual review completed by procedure owner requiring no intent changes; Updated Title of Reference 1.
Rev 19.4	11/20/24	Annual review completed by procedure owner, no changes required.