



SR_RTLOCSUM – Real Time Energy Market Locational Summary Report – Rev 8 SR_RTLOCSUM_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Participants and Transmission Customers with Real Time Locational Settlements	
REPORT COLUMN	DESCRIPTION
Location Name	The location name.
Location Type	<ul style="list-style-type: none"> • ‘LOAD ZONE’ • ‘NETWORK NODE’ • ‘HUB’ • ‘DRR AGGREGATION ZONE’
Revenue Metered Generation	The sum of the subaccount’s subhourly Revenue Metered Generation values in the hour, divided by 12.
Scheduled Imports	The sum of the subaccount’s subhourly Scheduled Imports values in the hour, divided by 12.
Real Time Generation Obligation	The subaccount’s Revenue Metered Generation plus Scheduled Imports at the location.
Revenue Metered Load	The sum of the subaccount’s subhourly Revenue Metered Load values in the hour, divided by 12.
Scheduled Exports	The subaccount’s Scheduled Exports at the location.
Internal Bilateral For Load	The sum of the subaccount’s subhourly Internal Bilateral For Load values in the hour, divided by 12.
Real Time Load Obligation	The subaccount’s sum of Revenue Metered Load, Exports, and Internal Bilateral for Load at the specified location.

Real Time Internal Bilateral F13.92 re \

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REPORT COLUMN	DESCRIPTION
Marginal Loss Revenue Load Obligation (MLRLO)	The subaccount's sum of Real Time Load Obligation for Charge Allocation, Real Time Internal Bilateral For Market Purchases Impacting MLRLO, Real Time Internal Bilateral For Market Sales Impacting MLRLO, Day-Ahead IBM purchases impacting MLRLO, and Day-Ahead IBM sales impacting MLRLO at the specified location.
Real Time Generation Obligation for Charge Allocation	The subaccount's Real Time Generation Obligation excluding obligation from Coordinated External Transactions, at the specified location.
Real Time Load Obligation for Charge Allocation	The subaccount's Real Time Load Obligation excluding obligation

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REPORT COLUMN	DESCRIPTION
Real Time Internal Bilateral For Market Sales	The subaccount's MW amount of IBM sales at the specified location. The hourly value will be shown for the 15-minute interval.
Real Time Adjusted Load Obligation	The subaccount's sum of Real Time Load Obligation plus the Real Time Internal Bilateral For Market Purchases plus the Real Time Internal Bilateral For Market Sales.

SR_RTLOCSUM Change Summary	Effective Date
<p>Modified. Removed outdated effective dating references from column descriptions. In the “Customer Section”: modified description of “Real Time Energy Charge/Credit”, “Real Time Congestion Charge/Credit” and “Real Time Loss Charge/Credit”. In the “Subaccount Section”: modified description of “Real Time Energy Charge/Credit”, “Real Time Congestion Charge/Credit” and “Real Time Loss Charge/Credit”. The headlines for “15-Minute CTS Location Section” and “Subaccount Section – CTS Location”.</p> <p>Modified. In “Customer Section” and “Subaccount Section” added “DRR Aggregation Zone” to “Location Type”. Updated description for “Adjusted Net Interchange Deviation”. Added columns for “Real Time Demand Reduction Obligation”, “Real Time Load Obligation for Demand Reduction Allocation”, "Demand Reduction Obligation Deviation", "Real Time Demand</p>	04.01.2020